



BHGE fullstream geothermal solutions

November 13, 2017

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Since July 2017:



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GE Oil & Gas

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**BAKER
HUGHES**
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~70,000+ employees

120 countries

The first and only **fullstream** company



Fullstream

Rely on cutting-edge technology, digital solutions, and expert service across every segment

Upstream

Evaluation

Drilling

Completion

Production & optimization

Midstream

Pipeline & storage

LNG

Downstream

Refinery

Petrochemical & fertilizer

Industrial power & processing

Digital

Technology Solutions across the Geothermal Fullstream

Key enablers from the underground system to the power production

Well

- **Submersible Pumps**
- Well Head Equipment
- Logging Technology

Power Island

- **Steam Turbine** & Generators
- **Expanders** for ORC systems
- Condensate & Re-injection Pumps
- Air Cooled Condensers
- Remote M&D

Power Delivery

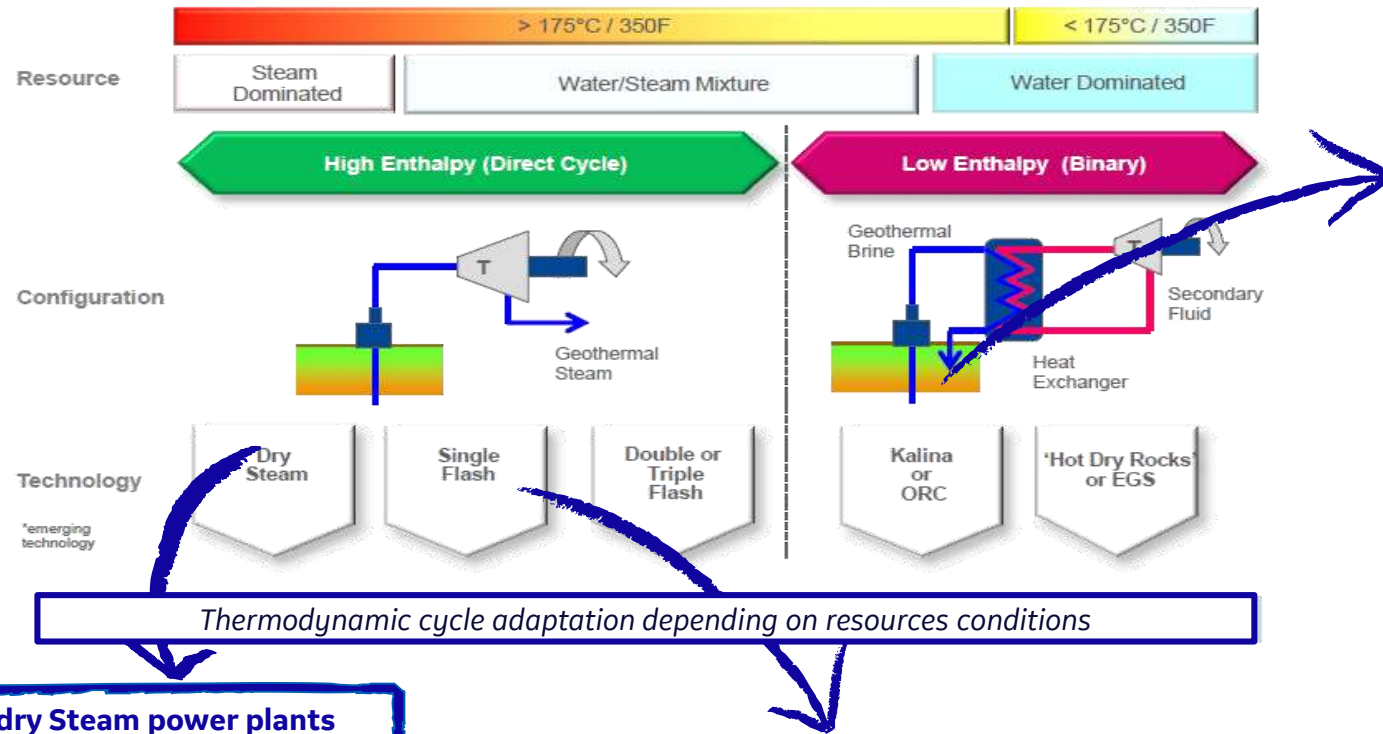
- Primary Equipment
- Power Sensing & Quality
- Protection & Control
- Automation
- Remote M&D

Drilling

- **Drill-bits**
- **Drilling services**
- **Cementing services**
- Completion systems
- Fishing services
- Chemical services



BHGE Topside Geothermal Solutions



Binary / Organic Rankine Cycle:

- Operate at **lower water temperatures: 110-175 °C**
- The **organic compound with a low boiling point** uses the heat from the hot water to boil



Since 2012:
78% of new installed capacity are Binary cycles



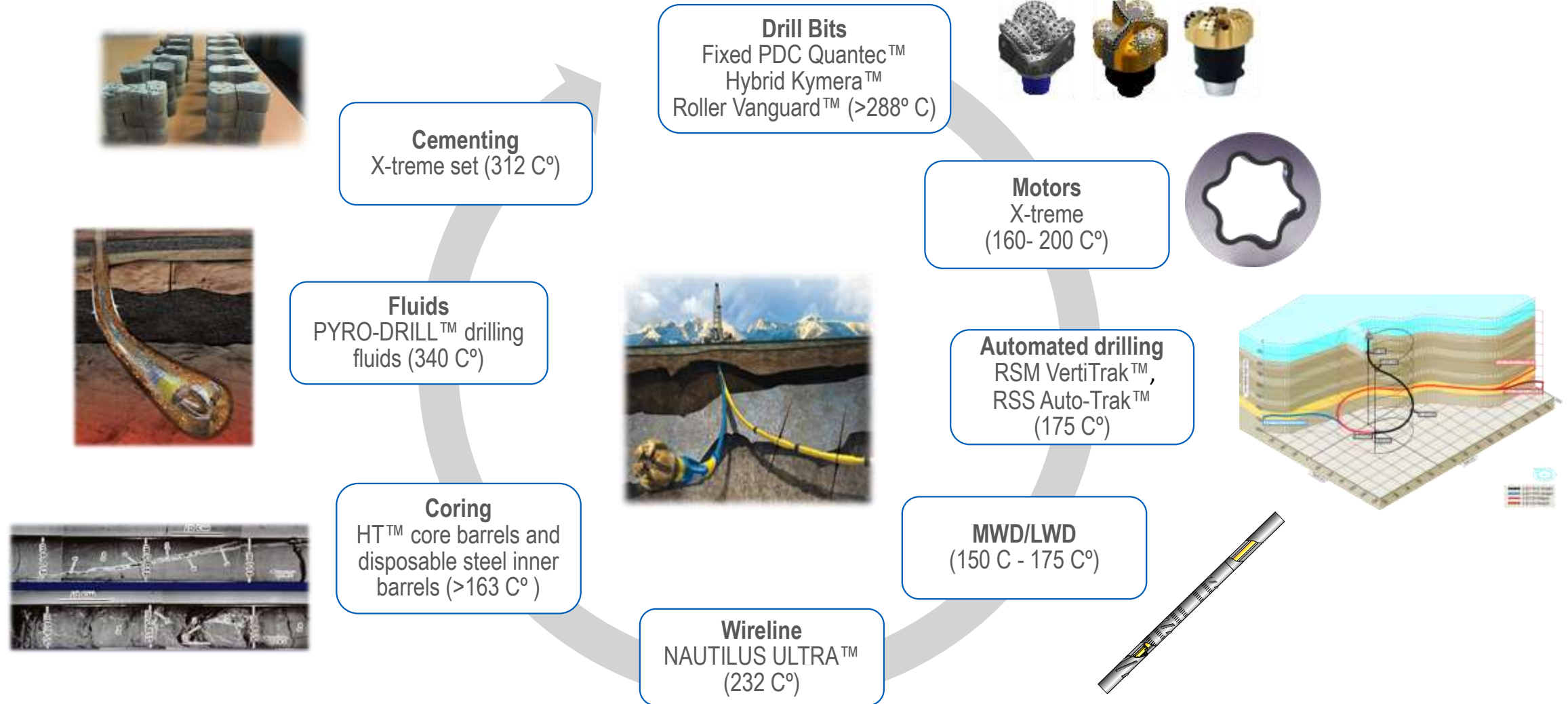
Direct dry Steam power plants

- **High enthalpy vapour-dominated resources**
- **Highest efficiency** among geothermal power plants
- **Simple** to operate
- Relatively **low capital costs**

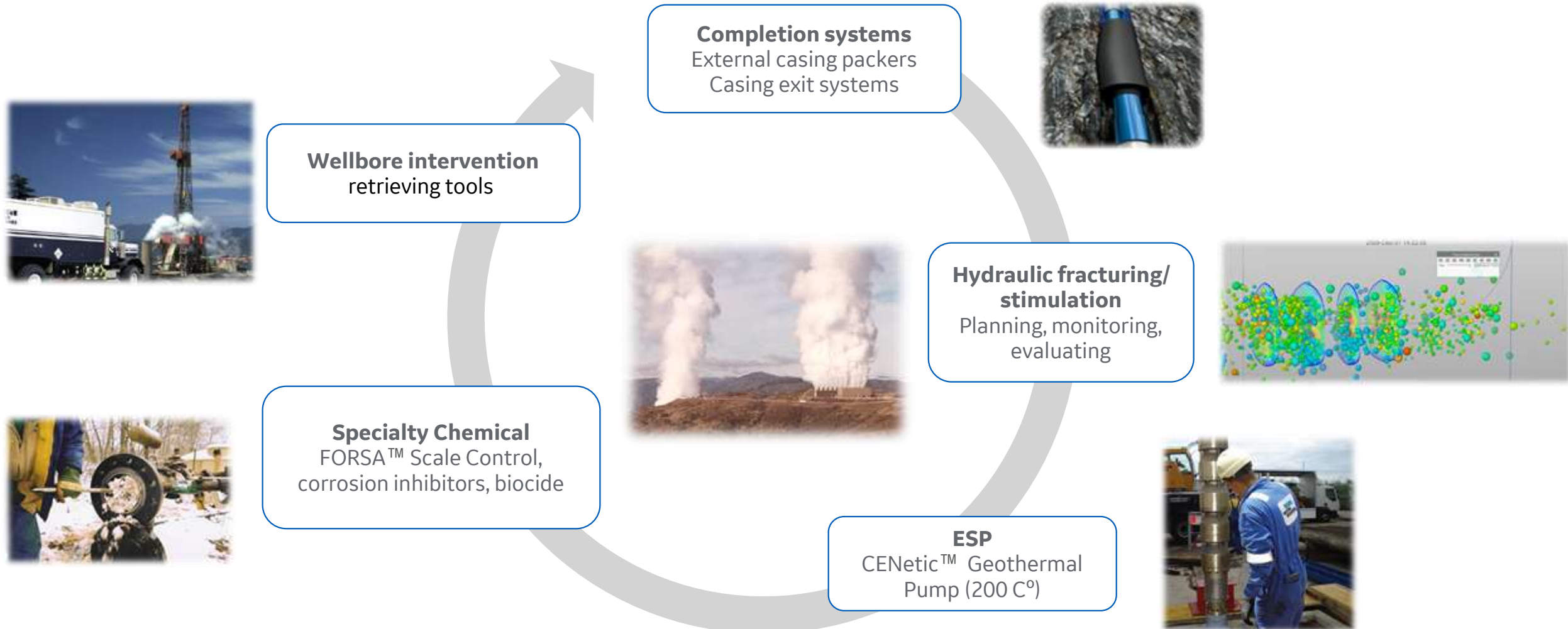
Single / dual flash power plants

- Most common type of geothermal power plants
- **Medium to high enthalpy liquid-dominated resources**

Underground systems- Drilling and Evaluation



Underground systems- Completion and Production



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Backup

BHGE Geothermal R&D

Alternative Drilling Technology

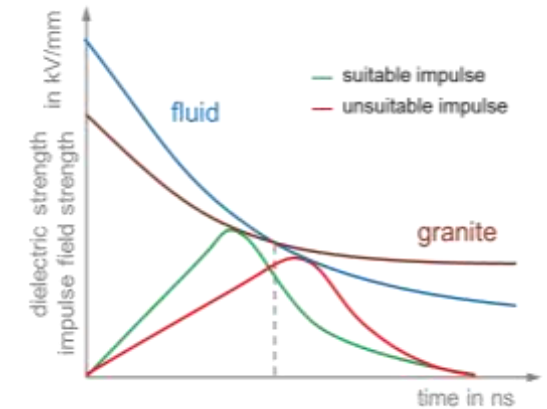
Electric Impulse Drilling for Deep Geothermal

First Real Size Low Pressure In-Situ Test with an 12 1/4" Electrode



TU BA Freiberg / TU Dresden
Field Lab

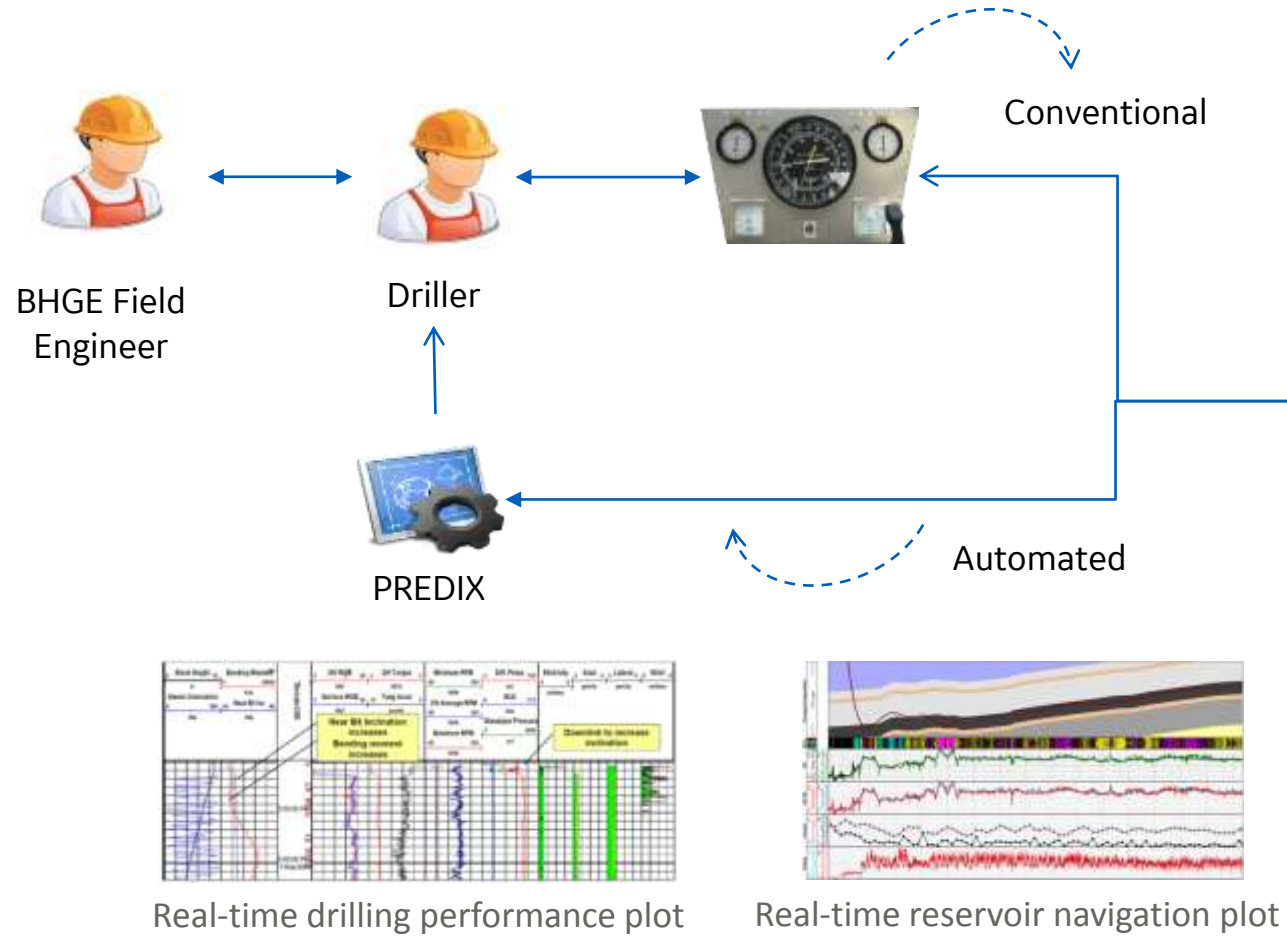
- High Voltage Generator (HVG) Module and Electrode tested in Water under low pressure drilling conditions
- Excavation of 50 mm of cement with a diameter of 12 1/4"
- Logging of wellbore revealed hole cleaning problem as reason for low ROP
- Alternative Deep Drilling EIT technology has the potential for reduction of bit exchange related NPT of more than 50%
- EIT potential enabling technology for ultra deep drilling



Surface Test Video

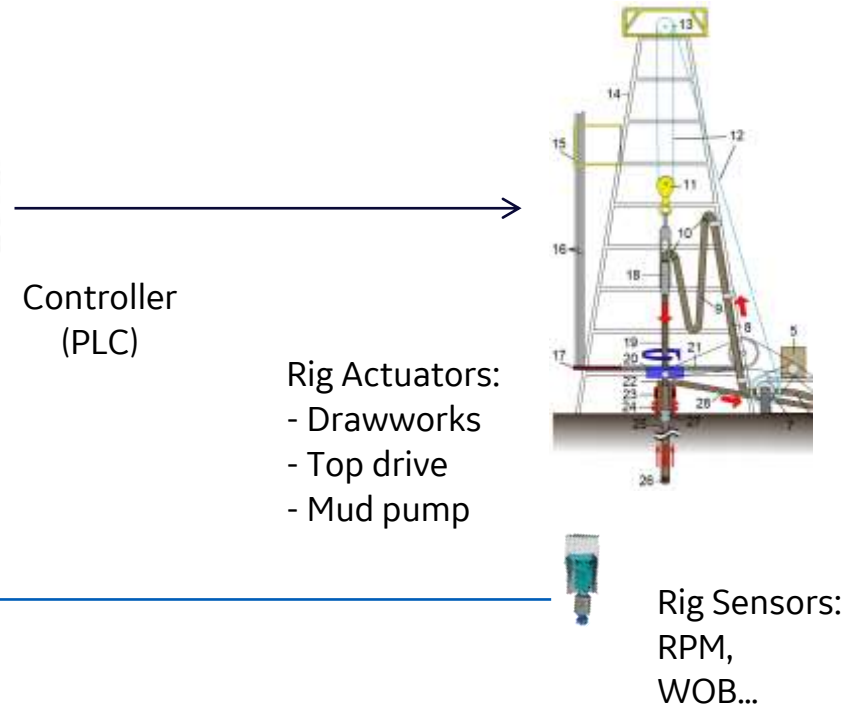
Virtualization and Automation

Automated Drilling Systems Control



Duerrnhaar and Kirchstockach project

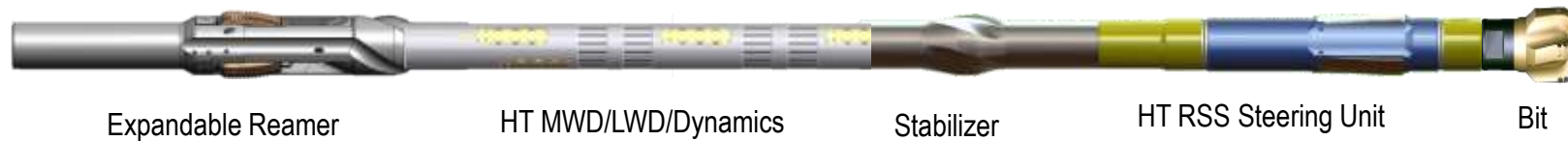
- 80 % increased progress rate, saving of 16 days
- Additional 8 days saved for completion thanks to high quality of wellbore



Drilling Systems Configuration

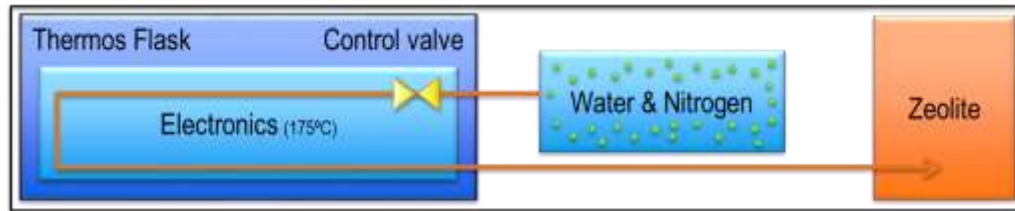
Optimized BHA

- Rotary Steerable Systems (AutoTrak™)
- Rib Steered Motors (VertiTrak™, CoilTrak™)
- Innovative high temperature Drill Bits
- Drilling Dynamics Observation and Control



High Temperature Solutions

MWD System for 300 °C



Evaporative cooling of electronics within a flask, with power and telemetry at ambient temperature

Encapsulated and cooled electronics



Future BHGE Geothermal R&D roadmap

- Novel materials for geothermal steam turbines with increased corrosion resistance.
- New protection technologies for rotoric parts aimed to increase droplets resistance in low pressure steam turbine stages.
- Development of mixed power plant configurations with topping steam turbines and bottoming ORC.
- Hybrid geothermal power plants (with i.e. with biomass, solar) to increase the overall efficiency.

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